

Detailed Sample Bill Calculation - Snapshot: January 1, 2016 Rates



Rate Class: **General Service less than 50 kW** - Regulated Price Plan Time of Use

Monthly Usage: 2000 kWh

			In effect Jan 1, 2016			Bill Calculation for monthly GS < 50 kW - TOU		
Rate Component Description	Metric	Rate	Volume	Volume x Rate	Charge			
Electricity: (What is this charge?)								
Time of Use (TOU) - Off Peak (lowest price)	\$ per kWh	0.0830	1,280.00	106.24				
Time of Use (TOU) - Mid Peak (mid price)	\$ per kWh	0.1280	360.00	46.08				
Time of Use (TOU) - On Peak (highest price)	\$ per kWh	0.1750	360.00	63.00				
Electricity			2,000.00		\$215.32			
Delivery: (What is this charge?)								
(a.) Distribution Charges:								
Service Charge - Monthly	\$	14.27	1	14.27				
Rate Rider for Smart Metering Entity Charge - effective until Oct 31, 2018	\$	0.79	1	0.79				
Rate Rider for Recovery of Smart Meter Capital (2016) - effective until Dec 31, 2016	\$	0.43	1	0.43				
Rate Rider for Recovery of Stranded Meter Assets (2016) - effective until Dec 31, 2016	\$	6.40	1	6.40				
Distribution Volumetric Rate	\$ per kWh	0.0146	2,000	29.20				
Low Voltage Volumetric Rate	\$ per kWh	0.0011	2,000	2.20				
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec 31, 2016	\$ per kWh	(0.0007)	2,000	-1.40				
Rate Rider for Recovery of Incremental Capital - True-Up (2016) - effective until Dec 31, 2016	\$ per kWh	0.0002	2,000	0.40				
Rate Rider for Application of CGAAP Accounting Changes (2016) - effective until Dec 31, 2016	\$ per kWh	(0.0062)	2,000	-12.40				
Rate Rider for Recovery of LRAM Variance Account (2016) - effective until Dec 31, 2016	\$ per kWh	0.0008	2,000	1.60				
Rate Rider for Application of Tax Change (2015) - effective until Apr 30, 2016	\$ per kWh	(0.0001)	2,000	-0.20				
Electricity Line Losses on Cost of Power - TOU - Off Peak	\$ per kWh	0.0830	50.30	4.18				
Electricity Line Losses on Cost of Power - TOU - Mid Peak	\$ per kWh	0.1280	14.15	1.81				
Electricity Line Losses on Cost of Power - TOU - On Peak	\$ per kWh	0.1750	14.15	2.48				
Sub-total Distribution Charges				49.75				
(b.) Retail Transmission Charges:								
Retail Transmission Rate - Network Service Rate ⁽¹⁾	\$ per kWh	0.0063	2,078.60	13.10				
Retail Transmission Rate - Line and Transformation Connection Service Rate ⁽¹⁾	\$ per kWh	0.0051	2,078.60	10.60				
Sub-total Retail Transmission Charges				23.70				
Delivery					\$73.45			
Regulatory Charges: (What is this charge?)								
Wholesale Market Service Rate ⁽¹⁾	\$ per kWh	0.0036	2,078.60	7.48				
Rural Rate Protection Charge ⁽¹⁾	\$ per kWh	0.0013	2,078.60	2.70				
Ontario Electricity Support Program Charge (OESP) ⁽¹⁾	\$ per kWh	0.0011	2,078.60	2.29				
Standard Supply Service - Administration Charge	\$	0.25	1	0.25				
Regulatory Charges					\$12.72			
Debt Retirement Charge: (What is this charge?)								
Debt Retirement Charge	\$ per kWh	0.0070	2,000.00		\$14.00			
Total Electric Charges					\$315.49			
Harmonized Sales Tax (HST)		13%			\$41.01			
Total Electric Bill Amount					\$356.50			

1. Adjusted Usage: The kWh usage used to calculate Retail Transmission Charges, and Regulatory Charges are kWh adjusted for line loss factor 1.0393

WHAT IS THIS CHARGE?

ELECTRICITY

This line of the bill shows the price you are paying for the electricity you used during the billing period. Low-volume consumers (households and small businesses) who buy their electricity from their utility pay either tiered or time-of-use (TOU) prices. These prices, referred to as Regulated Price Plan or RPP prices, are set by the Ontario Energy Board (OEB) based on a forecast of how much it will cost to supply electricity to RPP consumers over the next 12 months. RPP prices are designed so that the price RPP consumers pay for electricity recovers the payments made to electricity generators for the electricity they produce (including both market costs and the Global Adjustment). Twice a year, the OEB reviews the forecast and, if necessary, adjusts prices accordingly (May 1st and Nov 1st).

Your utility buys the electricity it supplies to you from the wholesale market. The RPP prices you pay allow your utility to recover that supply cost. Utilities are not permitted to make a profit on the sale of electricity to consumers.

DELIVERY

This line of the bill shows the cost of delivering electricity from generating stations across the Province to your home or business via the high voltage (transmission) and low voltage (distribution) electricity systems.

All the charges on the Delivery line of the bill are approved by the OEB. Some of the charges are fixed at a set amount per month. Others are variable and increase or decrease depending on the amount of electricity you have used. Delivery charges include:

- Customer Service Charge:** A fixed monthly charge intended to allow your utility to recover the costs associated with meter reading, billing, customer service and account maintenance, and general utility operations.
- Distribution Charge:** A variable per kilowatt-hour (kWh) charge intended to allow your utility to recover the cost of building and maintaining its low-voltage distribution system, including overhead and underground distribution lines, poles, and transformer stations.
- Transmission Charge:** A variable per kWh charge intended to allow your utility to recover the charges it pays towards the operation and maintenance of the high-voltage transmission system that carries electricity from generating stations to the utility.

Line Loss Adjustment

When electricity is delivered over a power line, it is normal for a small amount of power to be consumed, or lost, as heat. In calculating your electricity costs for the billing period, your utility adjusts your consumption to account for those losses, using an adjustment factor that is approved by the OEB.

REGULATORY CHARGES

1. The Wholesale Market Service Charge covers the cost of services provided by the Independent Electricity System Operator (IESO) to operate the wholesale electricity market and maintain the reliability of the high voltage power grid. It also covers certain costs incurred by local utilities to connect renewable generation. Although the Wholesale Market Service Charge is set by the OEB to allow these costs to be passed on to consumers, the OEB does not set or approve all of the costs that are recovered through that charge. The description below notes which charges are approved by the OEB.

Included within this charge:

- Physical Limitations and Losses:** When electricity is delivered over a transmission line, it is normal for a small amount of power to be consumed, or lost, as heat.
- Energy Reliability:** Sometimes the balance between generation and demand is affected by an unanticipated event, such as equipment failure or a surge in consumption. The IESO purchases reserve electricity that is available on short notice to restore the balance.

Fees set or approved by the OEB:

- IESO Administration Fee:** The IESO charges an administrative fee to manage the high voltage power system and operate the wholesale electricity market in Ontario.
- OPA Administration Fee:** This fee pays for administration costs related to planning for generation, demand management, conservation and transmission in the province. This fee does not cover the contract payments made to generators or costs for the delivery of conservation and demand management programs
- Rural and Remote Electricity Rate Protection:** This charge is collected by the IESO to pay certain electricity distributors who provide electricity service in rural and remote areas. It helps to offset the higher cost of providing service to consumers in those areas.
- Renewable Connections:** Some of the costs incurred by a utility to connect renewable generation facilities (e.g. solar, wind) can be recovered from consumers throughout the province.

•**Ontario Electricity Support Program (OESP) Charge:** This charge is collected to pay for the costs of the OESP. The program provides eligible low-income customers with a monthly credit on their electricity bills

2. The Standard Supply Service Charge: Customers who purchase electricity directly from their local utility, rather than a retailer, pay an administrative fee to their utility to cover these costs. This charge is the same for all utilities in the province and is set by the OEB.

DEBT RETIREMENT CHARGE (DRC)

This 0.7¢/kWh charge is set by the Ontario Ministry of Finance and is used by the government to pay down the residual stranded debt of the former Ontario Hydro. Some exceptions may apply, please see www.Ontario.ca/DRC