

Rate Component Information and Sample Bill Calculation with Charge Breakdown

Customer Type: Residential RPP Time of Use (TOU) Sample Monthly Usage: 800 kWh

customer Type. Residential KFF Time of Ose (100)			Sample Monthly Osage. 800 kWII				
		Effective	Bill Calculation				
Rate Component Description	May 1, 2015		for Sample Monthly Residential Bill				
	Metric	Rate	Volume	Volume x Rate	Charge (\$)		
Electricity (1)							
TOU - Off Peak	\$ per kWh	0.0800	512.00	40.96			
TOU - Mid Peak	\$ per kWh	0.1220	144.00	17.57			
TOU - On Peak	\$ per kWh	0.1610	144.00	23.18			
Sub-total Electricity (1)	7 0	0.1010	800.00	25.10	81.71		
Delivery							
Distribution Charges							
Service Charge - Fixed Monthly	\$	12.56	1	12.56			
Rate Rider for Smart Meter Incremental Revenue							
Requirement - Fixed Monthly Charge (2)	\$	2.63	1	2.63			
Rate Rider for Smart Metering Entity Charge - Fixed							
Monthly Charge (3)	\$	0.79	1	0.79			
Distribution Volumetric Rate	\$ per kWh	0.0154	800	12.32			
Low Voltage Volumetric Rate	\$ per kWh	0.0007	800	0.56			
Distribution Volumetric Rate Riders ⁽⁴⁾	\$ per kWh	(0.0001)	800	-0.08			
Electricity Line Losses - TOU - Off Peak (5)	\$ per kWh	0.0800	17.61	1.41			
Electricity Line Losses - TOU - Mid Peak (5)	\$ per kWh	0.1220	4.95	0.60			
Electricity Line Losses - TOU - On Peak (5)	\$ per kWh	0.1610	4.95	0.80			
Subtotal Distribution Charges				31.59			
Retail Transmission Charges							
Retail Transmission Rate - Network Service Rate (6)	\$ per kWh	0.0067	827.52	5.54			
Retail Transmission Rate - Line and Transformation							
Connection Service Rate (6)	\$ per kWh	0.0051	827.52	4.22			
Sub-total Retail Transmission Charges				9.76			
Sub-total Delivery					41.35		
(Distribution + Retail Transmission)					41.35		
Regulatory Charges							
Wholesale Market Service Rate (6)	\$ per kWh	0.0044	827.52	3.64			
Rural Rate Protection Charge ⁽⁶⁾	\$ per kWh	0.0013	827.52	1.08			
Standard Supply Service – Administration Charge	\$	0.25	1	0.25			
Sub-total Regulatory Charges	,				4.97		
Debt Retirement Charge	\$ per kWh	0.0070	800.00		5.60		
Total Electric Charges	•				133.63		
HST		13%			17.37		
Subtotal					151.00		
Ontario Clean Energy Benefit (OCEB)		(10%)			(15.10)		
Total Electric Bill Statement Amount		, ,			135.90		
Estimated Annualized (exclusive of HST & OCEB)					1,603.58		

Notes

- 1. Electricity The kWh usage used to calculate Electricity charges for Residential TOU customers has not been adjusted for loss factor.
- 2. Smart Meter Rate Riders This rate rider is to recover Kingston Hydro's smart meter incremental revenue requirement that resulted from the Province's legislated smart metering initiative.
- 3. Smart Metering Entity Charge Rate Rider This rate rider is to recover the Independent Electricity System Operator's costs of developing and implementing the Meter Data Management Repository (MDM/R) and its information technology to collect and process data from smart meters throughout the province. The Smart Metering Entity Charge is distinct from the costs that distribution companies such as Kingston Hydro recover through the delivery charge for their smart meter and system costs related to the initiative.
- 4. *May 1, 2015 Residential Distribution Volumetric Rate Riders

Total Distribution Rate Riders

Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016 -0.0001 -0.0001

5. TOU Electricity Line Losses: For TOU customers, effective July 1, 2013, Electricity charges for kWh associated with line losses are included in the Delivery line of the bill.

\$/kWh

6. Adjusted Usage: The kWh usage used to calculate Retail Transmission Charges, and Regulatory Charges are kWh adjusted for loss factor. Kingston Hydro loss factor is 1.0344.

Low Volume Customer Bill Presentment for Sample Bill Calculation provided below

Low Volume Customer Bill Presentment												
Account No: 000000												
Meter No: E00000												
Monthly Usage	800.00	kWh	Sample Typical Residential TOU usage									
Loss Adjusted Usage	827.52	kWh	TOU - Off Peak		64%		512.00					
			TOU - Mid Peak		18%		144.00					
Loss Factor			TOU - On Peak		18%		<u>144.00</u>					
Kingston Hydro Loss Adjustment Factor	1.0344					800.00						
Electricity		Rate (\$ per kWh)	Amount		81.71							
TOU - Off Peak	512.00	\$0.0800	40.96									
TOU - Mid Peak	144.00	\$0.1220	17.57									
TOU - On Peak	144.00	\$0.1610	23.18									
Delivery				\$	41.35							
Regulatory Charges				\$	4.97							
Debt Retirement Charge				\$	5.60							
Total CURRENT Electric Charges						\$	133					
HST (13%)						\$	17					
1131 (13/0)												
1131 (1370)						\$	15:					
Ontario Clean Energy Benefit: 10% off a	nnlicable electrici	ty charges				\$ -\$						

^{*} Note: For general illustration purposes only; not fully representative of Kingston Hydro bill presentment format.