

Detailed Sample Bill Calculation - Snapshot: July 1, 2017 Rates



Rate Class: Residential - Regulated Price Plan Time-of-Use

| Rate Component Description | Monthly Usage | 750 kWh | Bill Calculation monthly residential TOU | | |
|--|---------------|----------|---|---------------|-----------------|
| | Metric | Rate | Volume | Volume x Rate | Charge |
| Electricity: | | | | | |
| Time of Use (TOU) - Off Peak (lowest price) | \$ per kWh | 0.0650 | 487.50 | 31.69 | |
| Time of Use (TOU) - Mid Peak (mid price) | \$ per kWh | 0.0950 | 127.50 | 12.11 | |
| Time of Use (TOU) - On Peak (highest price) | \$ per kWh | 0.1320 | 135.00 | 17.82 | |
| Electricity | | | 750.00 | | \$61.62 |
| Delivery: | | | | | |
| (a.) Distribution Charges: | | | | | |
| Service Charge - Monthly | \$ | 18.54 | 1 | 18.54 | |
| Rate Rider for Smart Metering Entity Charge - effective until Oct 31, 2018 ⁽²⁾ | \$ | 0.79 | 1 | 0.79 | |
| Distribution Volumetric Rate | \$ per kWh | 0.0082 | 750 | 6.15 | |
| Low Voltage Volumetric Rate | \$ per kWh | 0.0018 | 750 | 1.35 | |
| Rate Rider for Disposition of Deferral/Variance Accounts (2017) - effective until Dec 31, 2017 | \$ per kWh | 0.0027 | 750 | 2.03 | |
| Rate Rider for Disposition of Deferral/Variance Accounts for Non-WMP (2017) - effective until Dec 31, 2017 Applicable to Non-WMP | \$ per kWh | (0.0051) | 750 | -3.83 | |
| Rate Rider for Disposition of 1580 Sub-account CBR Class B (2017) - effective until December 31, 2017 Applicable to Class B customers only | \$ per kWh | 0.0003 | 750 | 0.23 | |
| Electricity Line Losses on Cost of Power - TOU - Off Peak ⁽¹⁾ | \$ per kWh | 0.0650 | 19.16 | 1.25 | |
| Electricity Line Losses on Cost of Power - TOU - Mid Peak ⁽¹⁾ | \$ per kWh | 0.0950 | 5.01 | 0.48 | |
| Electricity Line Losses on Cost of Power - TOU - On Peak ⁽¹⁾ | \$ per kWh | 0.1320 | 5.31 | 0.70 | |
| Sub-total Distribution Charges | | | | 27.68 | |
| (b.) Retail Transmission Charges: | | | | | |
| Retail Transmission Rate - Network Service Rate ⁽³⁾ | \$ per kWh | 0.0073 | 779.48 | 5.69 | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate ⁽³⁾ | \$ per kWh | 0.0059 | 779.48 | 4.60 | |
| Sub-total Retail Transmission Charges | | | | 10.29 | |
| Delivery | | | | | \$37.97 |
| Regulatory Charges: | | | | | |
| Wholesale Market Service Rate ⁽³⁾ - not including CBR | \$ per kWh | 0.0032 | 779.48 | 2.49 | |
| Capacity Based Recovery (CBR) ⁽³⁾ | \$ per kWh | 0.0004 | 779.48 | 0.31 | |
| Rural Rate Protection Charge ⁽³⁾ | \$ per kWh | 0.0003 | 779.48 | 0.23 | |
| Standard Supply Service – Administration Charge | \$ | 0.25 | 1 | 0.25 | |
| Regulatory Charges | | | | | \$3.29 |
| Debt Retirement Charge: | | | | | |
| Debt Retirement Charge | \$ per kWh | 0.0000 | 750.00 | | \$0.00 |
| Total Electric Charges | | | | | \$102.88 |
| Harmonized Sales Tax (HST) | | 13% | | | \$13.37 |
| 8% Provincial Rebate | | | | | -\$8.23 |
| Total Electric Bill Amount | | | | | \$108.02 |

Total Loss Factor = 1.0393

If you require this information in an alternate format, please contact info@utilitieskingston.com or call customer service, from 8 AM to 5 PM, Monday to Friday at 613-546-0000.

Notes

- 1. Electricity Line Losses:** The delivery charge also includes costs relating to electricity lost through distributing electricity to your home.
- 2. Smart Metering Entity Charge Rate Rider** - This rate rider is to recover the Independent Electricity System Operator's costs of developing and implementing the Meter Data Management Repository (MDM/R) and its information technology to collect and process data from smart meters throughout the province. The Smart Metering Entity Charge is distinct from the costs that distribution companies such as Kingston Hydro recover through the delivery charge for their smart meter and system costs related to the initiative.
- 3. Adjusted Usage:** The kWh usage used to calculate Retail Transmission Charges, and Regulatory Charges are kWh adjusted for loss factor. Kingston Hydro loss factor for this rate class is 1.0393.